

Table S23. Summary statistics for natural gas – Massachusetts, 2013-2017

| | 2013 | 2014 | 2015 | 2016 | 2017 |
|---------------------------------------|---------|---------|---------|------------------|---------|
| Number of Wells Producing Natural Gas | | | | | |
| at End of Year | | | | | |
| Oil Wells | 0 | 0 | 0 | 0 | 0 |
| Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells | 0 | 0 | 0 | 0 | 0 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | 0 |
| Receipts at U.S. Borders | | | | | |
| Imports | 63,987 | 28,825 | 52,293 | 72,266 | 63,936 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 457,483 | 483,629 | 488,977 | 441,055 | 467,958 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 9,203 | 9,887 | 9,733 | 7,098 | 8,382 |
| Supplemental Gas Supplies | 3 | 108 | 90 | 57 | 55 |
| Balancing Item | -12,929 | -3,929 | -1,153 | R199 | 1,891 |
| Total Supply | 517,746 | 518,520 | 549,940 | R 520,675 | 542,222 |

See footnotes at end of table.

Table S23. Summary statistics for natural gas – Massachusetts, 2013-2017 – continued

| | 2013 | 2014 | 2015 | 2016 | 2017 |
|---|---------------|-----------|--------------|------------------|-----------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 421,001 | 421,671 | 444,332 | R427,946 | 449,463 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | Ő |
| Interstate Deliveries | 88,406 | 86,228 | 96,297 | 86,604 | 86,887 |
| Additions to Storage | 88,400 | 80,228 | 30,237 | 80,004 | 00,007 |
| | 0 | 0 | 0 | 0 | 0 |
| Underground Storage | | | | | |
| LNG Storage | 8,339 | 10,621 | 9,311 | 6,125 | 5,873 |
| Total Disposition | 517,746 | 518,520 | 549,940 | ₹ 520,675 | 542,222 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | Ō | 0 |
| Pipeline and Distribution Use ^a | 2,759 | 7,810 | 10,340 | R8,498 | 8,261 |
| Plant Fuel | 2,735 | 0 | 0 | 0,150 | 0,201 |
| Delivered to Consumers | | | | | |
| Residential | 116,867 | 126,902 | 126,662 | 112,082 | 121,181 |
| Commercial | 99,781 | 105,801 | 105,171 | 104,850 | 109,470 |
| Industrial | 46,677 | 45,581 | 44,554 | 45,721 | 47,004 |
| | | | ' | | |
| Vehicle Fuel | 699 | 719 | 809 | R362 | 419 |
| Electric Power | 154,217 | 134,858 | 156,795 | R156,433 | 163,128 |
| Total Delivered to Consumers | 418,241 | 413,860 | 433,991 | ₽ 419,448 | 441,202 |
| Total Consumption | 421,001 | 421,671 | 444,332 | R 427,946 | 449,463 |
| Delivered for the Account of Others | | | | | |
| (million cubic feet) | | | | | |
| Residential | 525 | 673 | 717 | 1,237 | 2,096 |
| Commercial | 60.474 | 61,073 | 57,516 | 55,597 | 58,992 |
| Industrial | 38,137 | 35,435 | 32,701 | 33,927 | 34,592 |
| illuustiidi | 30,137 | 33,433 | 32,701 | 33,327 | 34,392 |
| Number of Consumers | | | | | |
| Residential | 1,467,578 | 1,461,350 | 1,478,072 | 1,494,568 | 1,510,872 |
| Commercial | 144,246 | 139,556 | 140,533 | 141,870 | 142,863 |
| Industrial | 11,063 | 10,946 | 11,266 | 11,334 | 11,196 |
| Average Annual Consumption per Consumer | | | | | |
| (thousand cubic feet) | | | | | |
| Commercial | 692 | 758 | 748 | 739 | 766 |
| Industrial | 4,219 | 4,164 | 3,955 | 4,034 | 4,198 |
| Average Dries for Network Cos | | | | | |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| | F 40 | 0.00 | 7.00 | л 1 г | 4 42 |
| Imports | 5.49 | 8.00 | 7.90 | 4.15 | 4.43 |
| Exports | | | | | |
| Citygate | 6.20 | 6.96 | 5.72 | 4.49 | 5.28 |
| Delivered to Consumers | | | | | |
| Residential | 13.49 | 14.50 | 13.02 | 12.46 | 13.32 |
| Commercial | 11.25 | 12.48 | 10.81 | 9.48 | 10.16 |
| | 4045 | 11.53 | 9.22 | 7.40 | 8.02 |
| Industrial | 10.15 5.96 | 6.66 | 9.22 | 7.40 | 0.02 |

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

R Revised data

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.